

Superseding Sheet No. 149.1  
Effective May 4, 2012

REVISED SHEET NO. 149.1  
Effective August 1, 2013

MOLOKAI DIVISION

SCHEDULE TOU-P

LARGE POWER TIME-OF-USE SERVICE

AVAILABILITY:

Applicable to large light and/or power service supplied and metered at a single voltage and delivery point. Loads must exceed 100 kW per month. This Schedule cannot be used in conjunction with load management Riders M, T, and I.

RATE:

CUSTOMER CHARGE: \$160.00 per month

DEMAND CHARGE - (To be added to Customer and Energy Charge)  
Priority Peak - per kW of billing demand \$23.00/kW  
Mid-Peak - per kW of billing demand \$18.00/kW

The customer shall be billed the Priority Peak demand charge if his maximum measured kW demand for the billing period occurs during the priority peak period. If the customer's maximum measured kW demand for the billing period occurs during the Mid-Peak period, the Mid-Peak demand charge will apply. If the customer's maximum kW demand during the Priority Peak period is equal to his maximum kW demand during the Mid-Peak period, the Priority Peak demand charge shall apply.

ENERGY CHARGE: (To be added to Customer Charge)  
Priority Peak Period - per kWh 35.5392 ¢/kWhr  
Mid-Peak Period - per kWh 33.5392 ¢/kWhr  
Off-Peak Period - per kWh 26.3468 ¢/kWhr

MAUI ELECTRIC COMPANY, LIMITED

Docket No. 2011-0092; Decision And Order No. 31288, Filed on May 31, 2013.  
Transmittal Letter Dated June 17, 2013.

MOLOKAI DIVISION

SCHEDULE TOU-P - (continued)

MINIMUM CHARGE:

The minimum charge per month shall be the sum of the Customer Charge and the Demand Charge. The Demand Charge shall be computed with the above demand charge applied to kilowatts of demand. The kilowatts of demand for the minimum charge calculation each month shall not be less than 100 kW.

TIME-OF-USE RATING PERIODS:

The time-of-use rating periods shall be as follows:

Priority Peak:	5:00 p.m. - 9:00 p.m., Monday - Friday
Mid-Peak:	7:00 a.m. - 5:00 p.m., Monday - Friday
	7:00 a.m. - 9:00 p.m., Saturday - Sunday
Off-Peak:	9:00 p.m. - 7:00 a.m., Daily

DETERMINATION OF TIME-OF-USE ENERGY AND DEMAND:

The Company shall install a time-of-use meter to measure the customer's kilowatthour consumption and kilowatt load during the time-of-use rating periods. The maximum demand for the rating periods for each month shall be the maximum average load in kilowatts during any fifteen-minute period as indicated by a time-of-use meter. The kilowatts of billing demand for each month shall be the maximum measured demand outside of the Off-Peak hours, but not less than 100 kW.

Power Factor:

The above energy and demand charges are based upon an average monthly power factor of 90%. For each 1% the average power factor is above or below 90%, the monthly energy and demand charges as computed under the above rates shall be decreased or increased, respectively, by 0.15%.

MAUI ELECTRIC COMPANY, LIMITED

Docket No. 2006-0387; *Order Approving Maui Electric Company, Limited's Revised Tariff Sheets and Rate Schedules*, Filed on November 3, 2010, Filed December 2, 2010

Transmittal Letter dated January 12, 2011.

MOLOKAI DIVISION

SCHEDULE TOU-P - (continued)

Power Factor - continued:

The average monthly power factor will be determined from the readings of a kWhr meter and kvarh meter, and will be computed to the nearest whole percent and not exceeding 100% for the purpose of computing the adjustment. The kvarh meter shall be ratcheted to prevent reversal in the event the power factor is leading at any time.

Supply Voltage Delivery:

If the customer takes delivery at the Company's supply line voltage, the demand and energy charges will be decreased as follows:

Transmission voltage supplied without further transformation	4.3%
Distribution voltage supplied without further transformation	1.1%

Metering will normally be at the delivery voltage. When the customer's transformers are adjacent to the delivery point, the customer may elect to be metered at a single point on the secondary side of his transformers where such point is approved by the Company. When the energy is metered on the secondary side of the customer's transformers, the above decreases will be 3.8% and 0.5%, respectively.

Energy Cost Adjustment Clause:

The energy cost adjustment provided in the Energy Cost Adjustment Clause shall be added to the Customer, Demand, and Energy charges.

Integrated Resource Planning Cost Recovery Provision:

The Integrated Resource Planning Surcharge shall be added to the Customer, Demand, and Energy charges, and energy cost adjustment.

Rules and Regulations:

Service supplied under this rate shall be subject to the Rules and Regulations of the Company.

MAUI ELECTRIC COMPANY, LIMITED